UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): March 15, 2010

MYR GROUP INC.

(Exact name of registrant as specified in its charter)

Delaware (State or Other Jurisdiction of Incorporation) 1-08325 (Commission File Number) **36-3158643** (IRS Employer Identification No.)

Three Continental Towers
1701 Golf Road, Suite 3-1012
Rolling Meadows, IL
(Address of Principal Executive Offices)

60008-4210

(Zip Code)

Registrant's telephone number, including area code (847) 290-1891

None

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):
☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02. RESULTS OF OPERATIONS AND FINANCIAL CONDITION.

On March 15, 2010, MYR Group Inc. issued a press release announcing its financial results for the fourth-quarter period and year ended December 31, 2009. The press release is furnished hereto as Exhibit 99.1.

This information shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or incorporated by reference in any filing under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS.

(d) The following exhibit is being furnished with the current report on Form 8-K.

99.1 Press Release, dated March 15, 2010

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

MYR GROUP INC.

Dated: March 15, 2010

By: /s/ MARCO A. MARTINEZ

Name: Marco A. Martinez

Title: Vice President, Chief Financial

Officer and Treasurer

EXHIBIT INDEX

Exhibit No.		Description	
99.1	Press Release dated March 15, 2010		
		4	



MYR Group Inc. Announces Fourth-Quarter and Full-Year 2009 Results

Rolling Meadows, Ill., March 15, 2010 — MYR Group Inc. ("MYR") (NASDAQ: MYRG), a leading specialty contractor serving the electrical infrastructure market in the United States, today announced its fourth-quarter and full-year 2009 financial results.

Highlights

- Q4 2009 revenues of \$173.3 million compared to Q4 2008 revenues of \$153.3 million.
- Q4 2009 EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization), a non-GAAP financial measure, of \$10.5 million compared to EBITDA of \$14.8 million in Q4 2008.
- Q4 2009 diluted earnings per share (EPS) of \$0.21 compared to \$0.37 for Q4 2008.
- Full-year 2009 revenues of \$631.2 million compared to full-year 2008 revenues of \$616.1 million.
- Full-year 2009 EBITDA of \$40.8 million compared to full-year 2008 EBITDA of \$51.0 million.
- Full-year 2009 diluted EPS of \$0.83 compared to full-year 2008 EPS of \$1.14.

Management Comments

Bill Koertner, MYR's president and CEO, said, "Although our earnings for the full year of 2009 were lower than in 2008, we are pleased with MYR's overall performance amidst a very tough marketplace in both of our business segments. We anticipate that the first half of 2010 will be particularly challenging. Many of our customers have adjusted their capital and maintenance spending programs to align with the current economic activity in their end markets. Reduced utility spending has put pressure on contract margins for electrical contractors in the Transmission and Distribution (T&D) sector, as all competitors try to find work to keep labor and equipment resources busy."

Mr. Koertner continued, "There are some preliminary signs that the economic environment is improving. Our bidding activity appears to have stabilized recently, albeit at levels below those of 18 months ago and with increased competition, which could affect our margins and backlog. Some larger transmission projects have been deferred due to reduced regional load forecasts, permitting problems and/or ongoing uncertainty in the financial markets. However, we do expect that certain other large projects will stay on schedule for bidding and may be awarded later in 2010. We have made investments in capital expenditures of approximately \$28.0 and \$29.7 million in 2008 and 2009, respectively, most of which was spent to prepare for the anticipated opportunities for our T&D business. Our investment strategy is based on our belief that transmission spending will increase over the next several years as electric utilities, cooperatives and municipalities make up for the lack of infrastructure spending in the past, combined with the overall need to integrate renewable generation into the electric power grid."

-more-

Fourth-Quarter Results

MYR reported fourth-quarter 2009 revenues of \$173.3 million, an increase of \$20.0 million, or 13.0 percent, compared with the fourth quarter of 2008. Specifically, the T&D segment reported revenues of \$125.2 million, an increase of 15.8 percent over the same period of 2008, while the Commercial and Industrial (C&I) segment reported revenues of \$48.1 million, an increase of 6.3 percent over the fourth quarter of 2008. Increased revenues in the 2009 period were mainly due to increased revenues on larger T&D projects (contracts with values greater than \$10.0 million) which were partially offset with a decrease in revenues on smaller T&D projects (less than \$3.0 million in contract value).

Consolidated gross profit decreased to \$19.4 million, or 11.2 percent of revenues, in the fourth quarter of 2009, compared to \$24.7 million or 16.1 percent of revenues, for the fourth quarter of 2008. Fourth-quarter 2008 gross profit was positively impacted by significantly higher storm restoration services, which carried a higher margin and resulted in incremental gross profit of approximately \$2.7 million. In addition, several large projects in the fourth quarter of 2008 experienced improvements in job performance that resulted in additional gross profits. Furthermore, during the fourth quarter of 2009, the Company experienced an increase in the estimated costs to complete certain contracts that resulted in a reduction to gross margins of approximately \$3.1 million.

For the fourth quarter of 2009, net income was \$4.3 million, or \$0.21 per diluted share, compared to net income of \$7.6 million, or \$0.37 per diluted share, for the same period of 2008. Fourth-quarter 2009 EBITDA was \$10.5 million, or 6.0 percent of revenues, compared to \$14.8 million, or 9.7 percent of revenues, in the fourth quarter of 2008. The decreases in net income and EBITDA as a percentage of revenues were due to a decrease in the gross profit margins discussed above, which was partially offset by a \$0.5 million reduction in selling, general and administrative expenses (SG&A) in the fourth quarter of 2009 as compared to the fourth quarter of 2008.

Full-Year Results

MYR reported revenues of \$631.2 million for the full year of 2009, an increase of \$15.1 million, or 2.4 percent, compared with the full year of 2008. Specifically, the T&D segment reported revenues of \$468.7 million for the full year of 2009, an increase of 4.9 percent over the same period of 2008, while the C&I segment reported revenues of \$162.4 million for the full year of 2009, a decrease of 4.0 percent over the same period of 2008. The increase in revenues was mostly due to increased activity from a few large T&D projects (contracts with values greater than \$10.0 million) during the full year of 2009. The increase in revenues was partially offset by a reduction in revenues from smaller T&D projects (less than \$3.0 million in contract value), storm restoration services, and reduced revenues in the C&I segment in the full year of 2009 compared to the same period of 2008.

Consolidated gross profit decreased 15.8 percent, from \$90.2 million for the full year of 2008 to \$75.9 million for the full year of 2009. The decrease in gross profit for the full year of 2009 compared to the same period of 2008 was primarily attributed to a significantly greater volume of activity in storm restoration services in the 2008 period, which carried a higher margin resulting in incremental gross profit of approximately \$6.1 million. Additionally, for the full year of 2008, the Company experienced strong performance and increased margins on a few large

contracts that resulted in approximately \$6.2 million in incremental gross profit. Furthermore, during the full year of 2009, we experienced competitive market pressures in both segments of our business, which have resulted in lower overall margins, and an increase in the estimated costs to complete certain contracts that resulted in a reduction to gross margins of approximately \$5.5 million.

For the full year of 2009, net income was \$17.2 million, or \$0.83 per diluted share, compared to net income of \$23.6 million, or \$1.14 per diluted share, for the same period of 2008. EBITDA for the full year of 2009 was \$40.8 million, or 6.5 percent of revenues, compared to \$51.0 million, or 8.3 percent of revenues, for the same period of 2008. The decrease in full-year 2009 net income and EBITDA as a percentage of revenues was primarily due to a decrease in the gross profit margins, as discussed above, which was partially offset by a \$2.2 million reduction in SG&A expenses during 2009 compared to 2008. Net income for the full year of 2009 was further improved by several discrete tax benefits that reduced our effective tax rate to 35.4% compared to 39.6% for the full year of 2008.

Backlog

As of December 31, 2009, MYR's backlog was approximately \$204.4 million, consisting of \$133.2 million in the T&D segment and \$71.2 million in the C&I segment. Total backlog decreased \$111.6 million, or 35.3 percent, from \$316.0 million reported at December 31, 2008. T&D backlog decreased \$110.2 million, or 45.3 percent, while C&I backlog decreased \$1.4 million, or 1.9 percent, compared to December 31, 2008 backlog. Total backlog at December 31, 2009, decreased 18.8 percent from \$251.6 million reported at September 30, 2009. The decrease in backlog between 2008 and 2009 was primarily related to the contract completion process and resulting revenue recognition of a few significant transmission projects that were awarded in the latter half of 2008. These significant projects had not been replaced with projects of similar size as of year-end 2009.

MYR's method of tracking and reporting backlog may differ from methods used by other companies. The timing of contract awards and the duration of large projects can significantly affect MYR's backlog, and therefore, should not be viewed or relied upon as a stand-alone indicator of future results.

Balance Sheet

As of December 31, 2009, MYR had cash and cash equivalents of \$37.6 million and total long-term debt of \$30.0 million under a term loan. MYR also had a \$75 million revolving credit facility, which had a \$15.0 million letter of credit outstanding against the total credit available at December 31, 2009. MYR's long-term credit agreement, which encompasses the term loan and the revolving credit facility, matures on August 31, 2012.

Non-GAAP Financial Measures

To assist investors' understanding of the Company's financial results, MYR has provided EBITDA in this release. EBITDA is a measure not defined under generally accepted accounting principles in the United States (GAAP). Management believes this information is useful to investors in understanding results of operations because it illustrates the impact that interest, taxes, depreciation and amortization had on results. A reconciliation of this financial measure to its GAAP counterpart (net income) is provided at the end of this release.

Conference Call

MYR will host a conference call to discuss its fourth-quarter and 2009 results on Tuesday, March 16, 2010, at 10 a.m. Central time. To participate in the conference call by telephone, please dial (877) 561-2750 (domestic) or (763) 416-8565 (international) at least five minutes prior to the start of the event. A replay of the conference call will be available through Tuesday, March 23, 2010 at 11:59 p.m. Eastern time, by dialing (800) 642-1687 or (706) 645-9291, and entering conference ID 55052623. MYR will also broadcast the conference call live via the internet. Interested parties may access the webcast through the Investor Relations section of the company's Website at www.myrgroup.com. Please access the Website at least 15 minutes prior to the start of the call to register, download and install any necessary audio software. The webcast will be available on our website through Tuesday, March 23, 2010.

About MYR Group Inc.

MYR is a holding company of specialty construction service providers. Through subsidiaries dating back to 1891, MYR is one of the largest national contractors serving the transmission and distribution sector of the United States electric utility industry. Transmission and Distribution customers include electric utilities, cooperatives and municipalities. MYR also provides Commercial and Industrial electrical contracting services to facility owners and general contractors in the Western United States. Our comprehensive services include turnkey construction and maintenance services for the nation's electrical infrastructure.

Forward-Looking Statements

Various statements in this announcement, including those that express a belief, expectation, or intention, as well as those that are not statements of historical fact, are forward-looking statements. The forward-looking statements may include projections and estimates concerning the timing and success of specific projects and our future production, revenue, income, capital spending and investments. Our forward-looking statements are generally accompanied by words such as "estimate," "project," "predict," "believe," "expect," "anticipate," "potential," "plan," "goal" or other words that convey the uncertainty of future events or outcomes. The forward-looking statements in this announcement speak only as of the date of this announcement; we disclaim any obligation to update these statements (unless required by securities laws), and we caution you not to rely on them unduly. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. These and other important factors, including those discussed under "Risk Factors" in our Annual Report on Form 10-K, and in other current or periodic reports which we file with the Securities and Exchange Commission, may cause our actual results, performance or achievements to differ materially from any future results, performance or achievements expressed or implied by these forward-looking statements.

These risks, contingencies and uncertainties include, but are not limited to, significant variations in our operating results from quarter to quarter, the competitive and cyclical nature of our

industry, our ability to realize and profit from our backlog, the implementation of the Energy Policy Act of 2005, the implementation of the American Recovery and Reinvestment Act, our ability to obtain new contracts and/or replace completed or cancelled contracts, our ability to obtain adequate bonding for our projects, our ability to hire and retain key personnel and subcontractors, limitations on our internal infrastructure, the downturn in the U.S. economy and credit markets and its impact on our customers and our sources of liquidity.

MYR Group Inc. Contact:

Marco A. Martinez, Chief Financial Officer, 847-290-1891, investorinfo@myrgroup.com

Investor Contact:

Philip Kranz, Dresner Corporate Services, 312-780-7240, pkranz@dresnerco.com

Financial tables follow...

MYR GROUP INC. Unaudited Consolidated Balance Sheets As of December 31, 2008 and 2009

(in thousands of dollars, except share data)		2008	2009		
ASSETS					
Current assets					
Cash and cash equivalents	\$	42,076	\$	37,576	
Accounts receivable, net of allowances of \$1,845 and \$1,114, respectively		94,048		100,652	
Costs and estimated earnings in excess of billings on uncompleted contracts		25,821		30,740	
Deferred income tax assets		10,621		10,186	
Receivable for insurance claims in excess of deductibles		8,968		8,082	
Refundable income taxes		145		3,036	
Other current assets		3,731		3,308	
Total current assets		185,410		193,580	
Property and equipment, net of accumulated depreciation of \$21,158 and \$33,566, respectively		75,873		88,032	
Goodwill		46,599		46,599	
Intangible assets, net of accumulated amortization of \$1,218 and \$1,553, respectively		11,874		11,539	
Other assets		2,307		1,899	
Total assets	\$	322,063	\$	341,649	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Current liabilities					
Accounts payable	\$	30,187	\$	39,880	
Billings in excess of costs and estimated earnings on uncompleted contracts		32,698		25,663	
Accrued self insurance		32,881		33,100	
Other current liabilities		27,571		22,122	
Total current liabilities		123,337		120,765	
Long term debt, net of current maturities		30,000		30,000	
Deferred income tax liabilities		12,429		15,870	
Other liabilities		938		899	
Total liabilities		166,704		167,534	
Commitments and contingencies					
Stockholders' equity					
Preferred stock—\$0.01 par value per share; 4,000,000 authorized shares; none issued and outstanding at					
December 31, 2008 and 2009		_		_	
Common stock—\$0.01 par value per share; 100,000,000 authorized shares; 19,712,811 and 19,807,421 shares					
issued and outstanding at December 31, 2008 and 2009, respectively		197		198	
Additional paid-in capital		141,159		142,679	
Retained earnings		14,003		31,238	
Total stockholders' equity		155,359		174,115	
Total liabilities and stockholders' equity	\$	322,063	\$	341,649	
6					

MYR GROUP INC. Unaudited Consolidated Statements of Operations Three Months and Year Ended December 31, 2008 and 2009

	Three months ended December 31,					For the year ended December 31,				
(in thousands of dollars, except share and per share data)	2008 2009			2009	2008			2009		
Contract revenues	\$	153,316	\$	173,275	\$	616,107	\$	631,168		
Contract costs		128,579		153,893		525,924		555,261		
Gross profit		24,737		19,382		90,183		75,907		
Selling, general and administrative expenses		13,086		12,542		50,622		48,467		
Amortization of intangible assets		83		84		334		335		
Gain on sale of property and equipment		(256)		(80)		(813)		(418)		
Income from operations		11,824		6,836		40,040		27,523		
Other income (expense):										
Interest income		163		17		1,001		218		
Interest expense		(392)		(203)		(1,701)		(852)		
Other, net		(53)		(29)		(212)		(208)		
Income before provision for income taxes		11,542		6,621		39,128		26,681		
Income tax expense		3,943		2,353		15,495		9,446		
Net income	\$	7,599	\$	4,268	\$	23,633	\$	17,235		
Income per common share:										
—Basic	\$	0.39	\$	0.22	\$	1.20	\$	0.87		
—Diluted	\$	0.37	\$	0.21	\$	1.14	\$	0.83		
Weighted average number of common shares and potential common										
shares outstanding:										
—Basic		19,712,811		19,803,921		19,712,811		19,755,072		
—Diluted		20,548,777		20,747,888		20,706,953		20,702,383		
	7	1								

MYR GROUP INC. Unaudited Consolidated Statements of Cash Flows Three Months and Year Ended December 31, 2008 and 2009

		Three months ended December 31,				For the y			
(in thousands of dollars)		2008 2009		2008		2009			
Cash flows from operating activities:									
Net income	\$	7,599	\$	4,268	\$	23,633	\$	17,235	
Adjustments to reconcile net income to net cash flows provided by operating									
activities—									
Depreciation and amortization of property and equipment		2,983		3,587		10,812		13,190	
Amortization of intangible assets		83		84		334		335	
Stock-based compensation expense		230		230		918		923	
Excess tax benefit from stock-based awards		_		(6)		_		(247)	
Deferred income taxes		3,406		3,747		3,256		3,876	
Gain on sale of property and equipment		(256)		(80)		(813)		(418)	
Other non-cash items		21		21		85		85	
Changes in operating assets and liabilities									
Accounts receivable, net		13,177		1,013		5,522		(6,604)	
Costs and estimated earnings in excess of billings on uncompleted contracts		8,378		1,785		2,030		(4,919)	
Construction materials inventory		270		_		_		_	
Receivable for insurance claims in excess of deductibles		61		773		(1,610)		886	
Other assets		(1,557)		(3,163)		3,671		(1,898)	
Accounts payable		60		2,423		(2,851)		13,781	
Billings in excess of costs and estimated earnings on uncompleted contracts		(2,862)		200		(3,182)		(7,035)	
Accrued self insurance		(2,481)		(872)		2,472		219	
Other liabilities		(5,239)		638		(5,498)		(5,498)	
Net cash flows provided by operating activities	· · ·	23,873		14,648		38,779		23,911	
Cash flows from investing activities:									
Proceeds from sale of property and equipment		318		200		1,896		748	
Purchases of property and equipment		(4,497)		(9,428)		(27,955)		(29,680)	
Net cash flows used in investing activities		(4,179)		(9,228)		(26,059)		(28,932)	
Cash flows from financing activities:									
Payments of capital lease obligations		_		(19)		_		(44)	
Employee stock option transactions		_		13		_		351	
Equity financing costs		(637)		_		(2,895)		(33)	
Payment on note payable to FirstEnergy		`		_		(2,298)			
Notes receivable from purchase of common stock		_		_		2		_	
Excess tax benefit from stock-based awards		_		6		_		247	
Net cash flows provided by (used in) financing activities		(637)				(5,191)		521	
Net increase (decrease) in cash and cash equivalents		19,057	_	5,420		7,529	_	(4,500)	
Cash and cash equivalents:		. , ,		- , -		. ,		())	
Beginning of period		23,019		32,156		34,547		42,076	
End of period	\$	42,076	\$	37,576	\$	42,076	\$	37,576	
Zila or period	-	,0	_	, 0	_	,-,-	-		

MYR GROUP INC. Unaudited Consolidated Selected Data, Net Income Per Share And EBITDA Reconciliation

Three Months and Year Ended December 31, 2008 and 2009

		Three mo		For the year ended December 31,					
(in thousands, except share and per share data)		2008		2009	_	2008		2009	
Summary Data:									
Contract revenues	\$	153,316	\$	173,275	\$	616,107	\$	631,168	
Gross profit	\$	24,737	\$	19,382	\$	90,183	\$	75,907	
Income from operations	\$	11,824	\$	6,836	\$	40,040	\$	27,523	
Net income	\$	7,599	\$	4,268	\$	23,633	\$	17,235	
Income per common share (1):									
- Basic	\$	0.39	\$	0.22	\$	1.20	\$	0.87	
- Diluted	\$	0.37	\$	0.21	\$	1.14	\$	0.83	
Weighted average number of common shares and potential									
common shares outstanding (1):									
- Basic		19,712,811		19,803,921		19,712,811		19,755,072	
- Diluted		20,548,777		20,747,888		20,706,953		20,702,383	
Reconciliation of Net Income to EBITDA:									
	0	7.500	ø.	4.269	¢.	22.622	e.	17.225	
Net income	\$	7,599 229	\$	4,268 186	\$	23,633	\$	17,235 634	
Interest expense (income), net Provision for income taxes						15,495		9,446	
		3,943		2,353				,	
Depreciation and amortization	•	3,066	Φ.	3,671	0	11,146	Φ.	13,525	
EBITDA (2)	\$	14,837	\$	10,478	\$	50,974	\$	40,840	

⁽¹⁾ The Company calculates net income per common share in accordance with ASC 260, Earnings Per Share. Basic earnings per share are calculated by dividing net income by the weighted average number of shares outstanding for the reporting period. Diluted earnings per share are computed similarly, except that it reflects the potential dilutive impact that would occur if dilutive securities were exercised into common shares. Potential common shares are not included in the denominator of the diluted earnings per share calculation when inclusion of such shares would be anti-dilutive or included performance conditions that were not met.

The following is a reconciliation of EBITDA to net cash flows provided by operating activities:

⁽²⁾ EBITDA is not defined under GAAP and does not purport to be an alternative to net income as a measure of operating performance or to net cash flows provided by operating activities as a measure of liquidity. MYR uses, and believes investors benefit from the presentation of, EBITDA in evaluating its operating performance because EBITDA provides MYR and its investors with an additional tool to compare its operating performance on a consistent basis by removing the impact of certain items that MYR's management believes do not directly reflect the company's core operations. MYR believes that EBITDA is useful to investors and other external users of its financial statements in evaluating our operating performance and cash flow because EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired. Additionally, this financial measure is a component of certain material covenants contained within MYR's long-term current credit agreement.

MYR GROUP INC. Unaudited Consolidated Selected Data, Net Income Per Share And EBITDA Reconciliation

Three Months and Year Ended December 31, 2008 and 2009

	Three months ended December 31,					For the year ended December 31,				
(in thousands, except share and per share data)		2008		2009		2008		2009		
Reconciliation of EBITDA to net cash flows provided by operating activities:										
EBITDA	\$	14,837	\$	10,478	\$	50,974	\$	40,840		
Interest income (expense), net		(229)		(186)		(700)		(634)		
Provision for income taxes		(3,943)		(2,353)		(15,495)		(9,446)		
Depreciation and amortization		(3,066)		(3,671)		(11,146)		(13,525)		
Adjustments to reconcile net income to net cash flows provided by										
operating activities		6,467		7,583		14,592		17,744		
Changes in operating assets and liabilities		9,807		2,797		554		(11,068)		
Net cash flows provided by operating activities	\$	23,873	\$	14,648	\$	38,779	\$	23,911		
	-###	_								