UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

SCHEDULE 14A

Proxy Statement Pursuant to Section 14(a) of
the Securities Exchange Act of 1934 (Amendment No.)

Filed by the Registrant ☒
Filed by a Party other than the Registrant ☐
Check the appropriate box:
☐ Preliminary Proxy Statement
☐ **Confidential, for Use of the Commission Only (as permitted by Rule 14a-6(e)(2))**
☐ Definitive Proxy Statement
☐ Definitive Additional Materials
☒ Soliciting Material under §240.14a-12

MYR Group Inc.
(Name of Registrant as Specified In Its Charter)

(Name of Person(s) Filing Proxy Statement, if other than the Registrant)

Payment of Filing Fee (Check the appropriate box):
☒ No fee required.

☐ Fee computed on table below per Exchange Act Rules 14a-6(i)(1) and 0-11.
(1) Title of each class of securities to which transaction applies:

(2) Aggregate number of securities to which transaction applies:

(3) Per unit price or other underlying value of transaction computed pursuant to Exchange Act Rule 0-11 (set forth the amount on which the filing fee is calculated and state how it was determined):

(4) Proposed maximum aggregate value of transaction:

(5) Total fee paid:

☐ Fee paid previously with preliminary materials.

☐ Check box if any part of the fee is offset as provided by Exchange Act Rule 0-11(a)(2) and identify the filing for which the offsetting fee was paid previously. Identify the previous filing by registration statement number, or the Form or Schedule and the date of its filing.
(1) Amount Previously Paid:

(2) Form, Schedule or Registration Statement No.:

(3) Filing Party:

(4) Date Filed:

INVESTOR PRESENTATION

January 2016

Nasdaq: MYRG

MYR GROUP

SAFE HARBOR STATEMENT

Forward-Looking Statements

Various statements in these materials, including those that express a belief, expectation, or intention, as well as those that are not statements of historical fact, are forward-looking statements. The forward-looking statements may include projections and estimates concerning the timing and success of specific projects and our future production, revenue, income, capital spending, segment improvements and investments. Forward-looking statements are generally accompanied by words such as "anticipate," "believe," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "likely," "unlikely," "possible," "potential," "should" or other words that convey the uncertainty of future events or outcomes. The forward-looking statements in these materials speak only as of the date of their date; we disclaim any obligation to update these statements (unless required by securities laws), and we caution you not to rely on them unduly. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. No forward-looking statement can be guaranteed and actual results may differ materially from those projected. Forward-looking statements in these materials should be evaluated together with the many uncertainties that affect MYR's business, particularly those mentioned in the risk factors and cautionary statements in Item 1A of MYR's Annual Report on Form 10-K for the fiscal year ended December 31, 2014, and in any risk factors or cautionary statements contained in MYR's Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

Important Additional Information

MYR, its directors and certain of its executive officers may be deemed to be participants in the solicitation of proxies from MYR stockholders in connection with the matters to be considered at MYR's 2016 Annual Meeting. MYR intends to file a proxy statement with the U.S. Securities and Exchange Commission (the "SEC") in connection with any such solicitation of proxies from MYR stockholders. MYR STOCKHOLDERS ARE STRONGLY ENCOURAGED TO READ ANY SUCH PROXY STATEMENT AND ACCOMPANYING WHITE PROXY CARD WHEN THEY BECOME AVAILABLE AS THEY WILL CONTAIN IMPORTANT INFORMATION. Information regarding the ownership of MYR's directors and executive officers in MYR securities is included in their SEC filings on Forms 3, 4 and 5. More detailed information regarding the identity of potential participants, and their direct or indirect interests, by security holdings or otherwise, will be set forth in the proxy statement and other materials to be filed with the SEC in connection with MYR's 2016 Annual Meeting. Information can also be found in MYR's Annual Report on Form 10-K for the year ended Dec. 31, 2014, filed with the SEC on March 11, 2015. Stockholders will be able to obtain any proxy statement, any amendments or supplements to the proxy statement and other documents filed by MYR with the SEC for no charge at the SEC's website at www.sec.gov. Copies will also be available at no charge at MYR's website at www.myrgroup.com or by writing to our Corporate Secretary, at MYR Group Inc., 1701 Golf Road, Suite 3-1012, Rolling Meadows, Illinois 60008-4210.

MYR Group Inc. Contact:

Betty R. Johnson, Chief Financial Officer, 847-290-1891, investorinfo@myrgroup.com

Investor Contact:

Philip Kranz, Dresner Corporate Services, 312-780-7240, pkranz@dresnerco.com

TABLE OF CONTENTS

Company Overview

Market Overview

Strategy

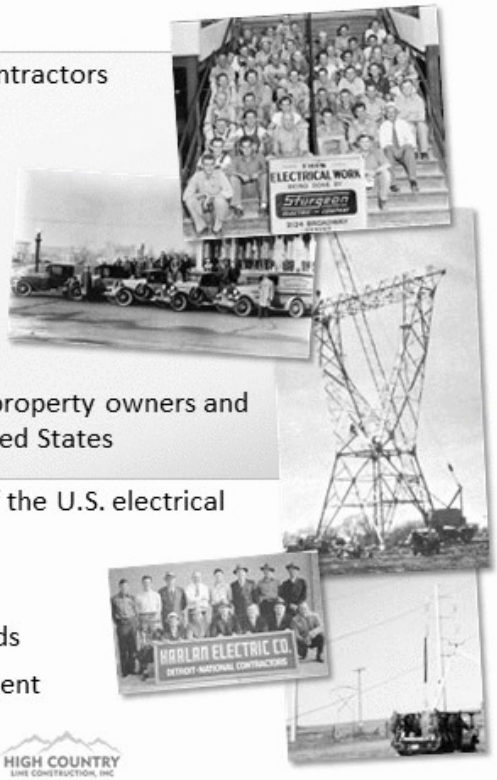
Financial Performance

Investment Outlook

Appendix

ABOUT MYR GROUP

- MYR Group is a holding company of specialty electrical contractors
  - Subsidiaries date back to 1891
  - Numerous offices across North America
- Transmission and Distribution (T&D) customers include:
  - Investor Owned Utilities
  - Cooperatives
  - Municipalities
  - Independent Transmission Companies
- Commercial and Industrial (C&I) services are provided to property owners and general contractors in the Western and Northeastern United States
- Services include turnkey construction and maintenance of the U.S. electrical infrastructure
- Nationwide network of approximately 4,500 employees
- Safety performance consistently exceeds industry standards
- Large modern fleet including extensive specialized equipment



INVESTMENT HIGHLIGHTS

Strong market position

- Transmission and Distribution (T&D) - national
- Commercial and Industrial (C&I) - regional

Highly skilled national workforce

Regulatory environment supports growth

Favorable industry dynamics providing opportunities for stable and profitable long-term growth

Significant, major transmission project opportunities

Consistently strong financial performance and disciplined management has provided for a robust balance sheet

NORTH AMERICAN SERVICE OFFERINGS

T&D Transmission & Distribution

- Transmission up to 765kV
- Overhead Distribution
- Underground Distribution
- Foundations & Caissons
- Directional Boring
- Substation & Collector Systems
- EPC Services
- PCS / Cellular Towers
- Emergency Storm Response
- Fiber Optics

C&I Commercial & Industrial

- Educational / Medical Centers
- Airports / Airfield Lighting
- Data Centers
- Bridge, Roadway, Tunnel Lighting
- Government & Office Buildings
- Building Automation & Controls
- Telecommunications
- Transportation / Traffic Signalization
- Voice, Data & Video Systems
- Industrial Facilities
- Water & Wastewater Treatment Plants
- Renovations and Major Additions
- Technical Services

NORTH AMERICAN COVERAGE

Office Locations

New C&I Locations:

Westbrook, ME
Seattle, WA
Las Vegas, NV
Windsor, Ontario

New T&D Locations:

Morgan, UT
Auburn, ME
Topeka, KS
Ontario, CA
Winnipeg, Manitoba
Windsor, Ontario
Mansfield, TX

Office Locations
New Office Locations in the last 12 Months

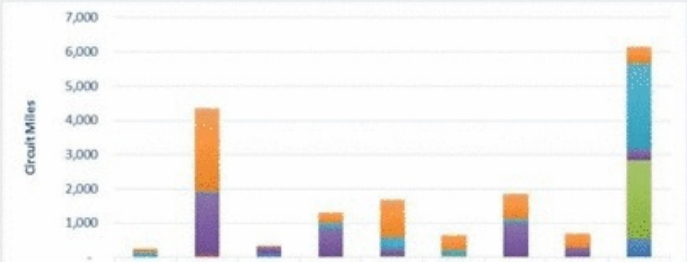
T&D MARKET CONDITIONS REMAIN FAVORABLE

"Planned [...] refers to projects where:
(a) Permits have been approved
(b) A design is complete, or
(c) The project is necessary to meet a regulatory requirement"

Source: U.S. Department of Energy | August 2015 Transmission Data Review

Miles of Planned Transmission Lines

Expected to be completed by 2019



	FRCC	MISO	MRO	NPCC	PJM	SERC	SPP	TRE	WECC
100-199 kV	99	2,422	37	307	1,101	440	742	400	483
200-299 kV	155	49	4	151	329	147	119	-	2,509
300-399 kV	-	1,794	197	848	216	4	986	282	317
400-599 kV	-	-	-	-	19	60	-	-	2,299
600 kV+	-	69	-	-	14	-	-	-	-
Total DC	-	-	100	-	-	-	-	-	535

Figure 2-5. Planned lines expected to be completed by 2019

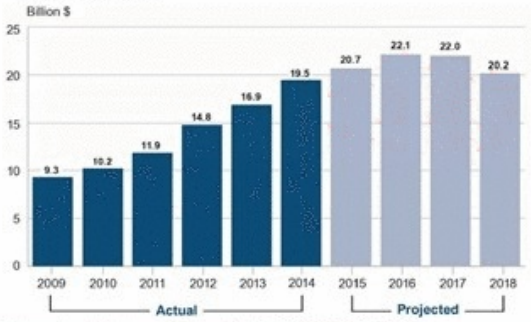
T&D MARKET CONDITIONS REMAIN FAVORABLE

Transmission spending by electrical utilities driven by

- System Reliability
- Aging Electric Grid
- Connecting Renewables
- Plant Retirements

"The nation's investor-owned electric companies have invested **a record $19.5 billion** in electric transmission infrastructure in 2014. EEI members are **projected to spend a total of $85 billion** over the forecast period."

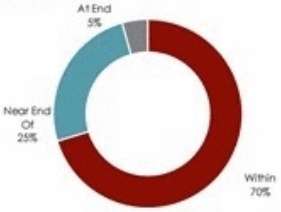
Historical and Projected Transmission Investment (Nominal Dollars)



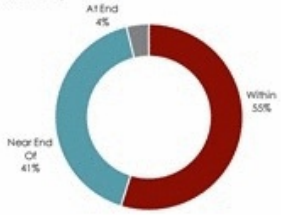
Source: EEI Actual and Planned Transmission Investments By Investor-Owned Utilities (2009-2018) Oct. 2015

Current Infrastructure Age Relative to Useful Life

Transmission Infrastructure
(as a % of total)



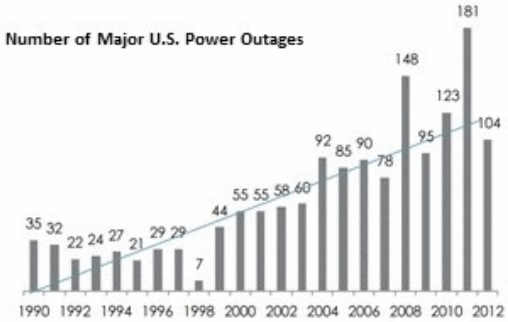
Distribution Infrastructure
(as a % of total)



Source: EEI.

Source: Harris Williams & Co. Transmission & Distribution Infrastructure | Summer 2014

Number of Major U.S. Power Outages



Source: DOE.

C&I MARKET IS GROWING…

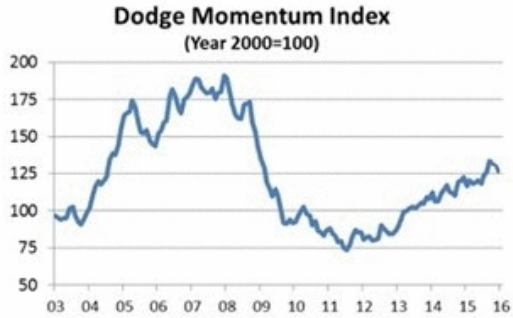
C&I's Strong $129.5MM Backlog is Driven by:

- Hospitals
- Data Centers
- Airport Projects
- Transportation Work
- Aerospace
- Water / Waste Water Upgrades

Associated General Contractors of America:

"Private nonresidential spending fell .7% for the month **but increased 15% over 12 months.** Public construction spending **increased .7% for the month and 9.4% over 12 months.**"

Source: AGC's Data DIGest - • Oct. 20-Nov. 2, 2015



Dodge Momentum Index – by McGraw-Hill Construction

- 12 month leading indicator of construction spending for nonresidential building
- 91% correlation between construction planning reports and the US Commerce Department's Put in Place spending over the past 10 years

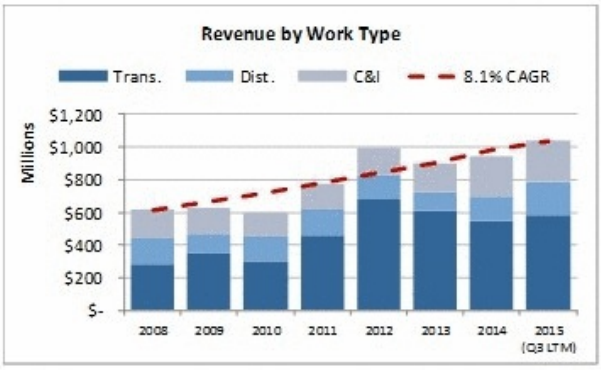
"***Dodge Momentum Index*** - The Dodge Momentum Index fell to 125.2 (2000=100) in October, down 4.8% from its September reading of 131.5 according to Dodge Data & Analytics. The institutional building sector so far in 2015 has trended upward, but with some volatility on a month-to-month basis. **Compared to the same month a year ago, the Momentum Index in October was still up 4.8%, with increases for both the commercial and institutional sectors, up 6.3% and 2.6% respectively.**"

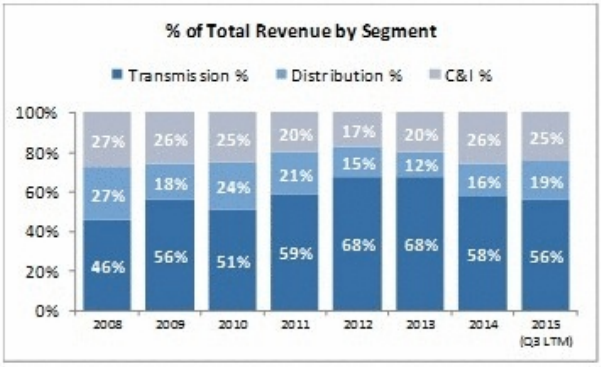
Source: McGraw Hill Construction Press Release November 6, 2015

FUTURE GROWTH OPPORTUNITIES

Organic Growth	• Invest in additional fleet and labor resources to expand capacity • Leverage extensive bid knowledge and long-term customer relationships to secure future contracts with new and existing customers
Strategic Acquisitions	• Look for opportunities that are good cultural fits • Exercise discipline when assessing target companies • Focus on integration of processes, people, technology and equipment
Geographic Expansion	• Strategic expansion of MYR Group's geographic footprint into new markets for existing customer support or locations with favorable long term market conditions
Vertical Integration	• Assess segments of the T&D and C&I markets to bring in-house (e.g., foundation drilling, site clearing, specialty equipment fabrication, environmental controls)
Horizontal Expansion	• Evaluate other areas of the energy infrastructure market for possible expansion

STRONG FINANCIAL PERFORMANCE



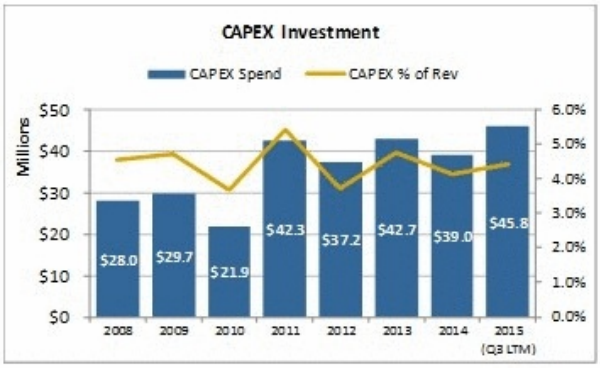


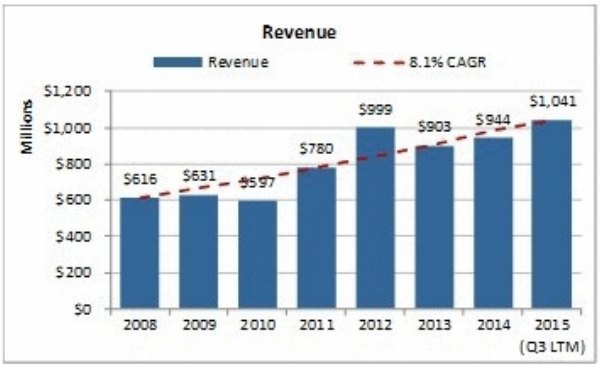
STRONG FINANCIAL PERFORMANCE

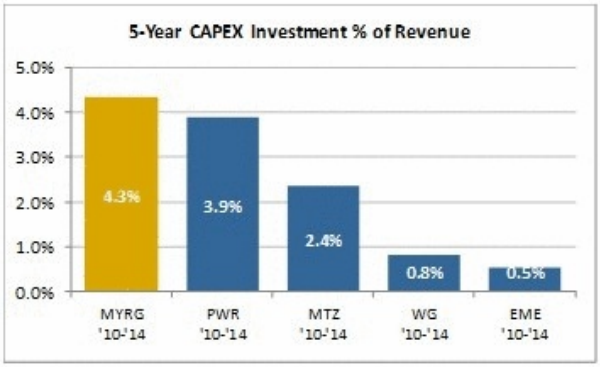
Backlog includes signed contracts and 90 days of alliance agreements

Not a static business; MYR is consistently marketing to new customers, bidding on new projects and expanding to new geographic territories

INVESTMENT IN CAPEX SUPPORTED GROWTH INITIATIVES





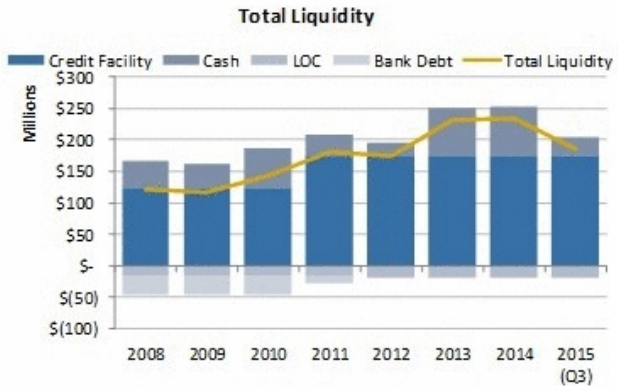


Successful execution of strategy

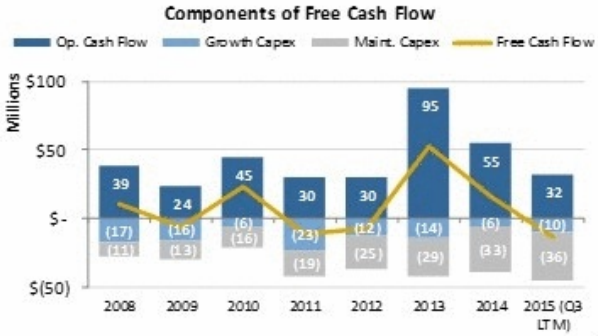
Invested in specialty equipment in 2011 – 2015 which contributed to organic top-line revenue growth

Source: S&P Capital IQ

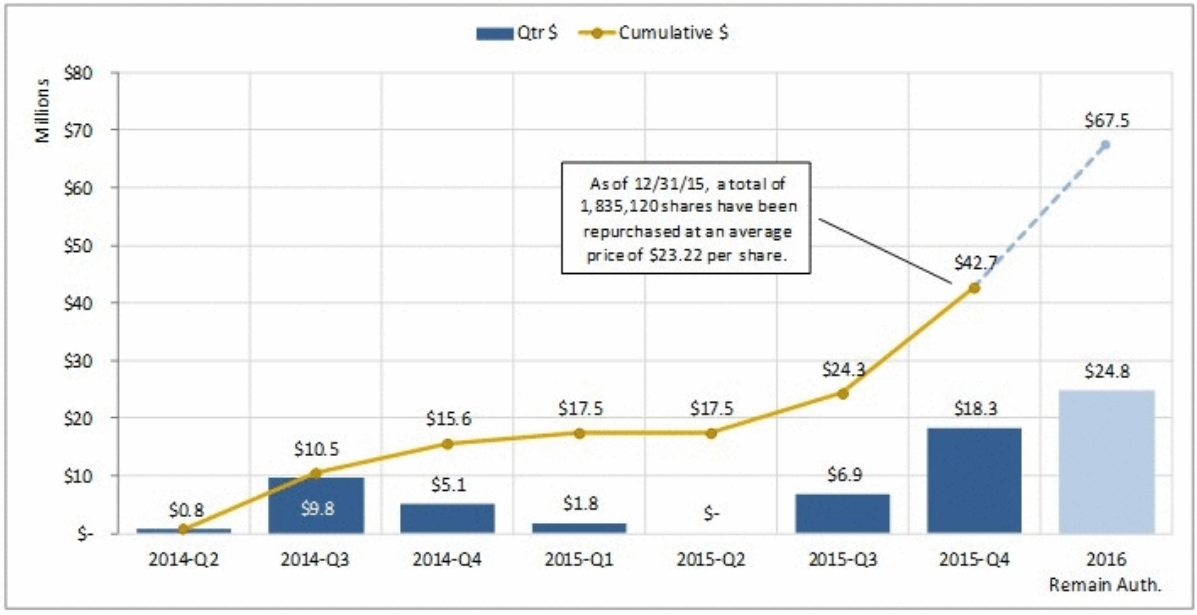
BALANCE SHEET STRENGTH



- No funded debt
- Little off-balance-sheet leverage
- Limited goodwill
- Steady growth in tangible net worth
- Strong liquidity position
- Substantial bonding capacity



SHARE REPURCHASE PROGRAM



- On December 10, 2015, MYR announced a $25 million increase to its share repurchase program which increases the program to $67.5 million in total. Our share repurchase program is a component of our current strategy for increasing shareholder value.

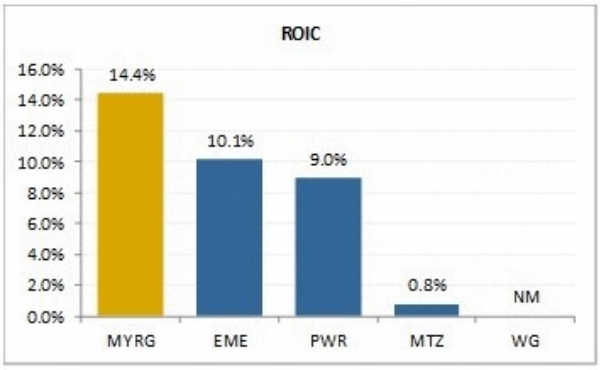
PEER GROUP SEGMENT INFORMATION

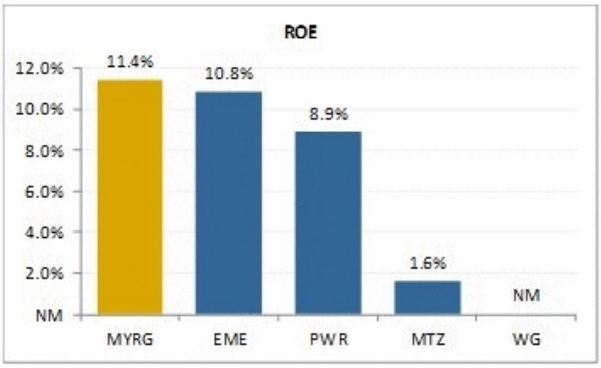
($ in Millions)	MYR Group		Quanta		Willbros		MasTec		EMCOR	
	MYRG		PWR		WG		MTZ		EME	
	LTM Revenue & YOY Growth %									
Electric T&D	$ 784.9	10.7%	$ 4,945.8	-3.8%	$ 375.1	6.6%	$ 413.0	-5.3%		
C&I	$ 256.6	7.6%							$ 3,516.8	1.9%
All Other Segments			$ 2,859.0	19.4%	$ 976.2	-43.5%	$ 3,999.2	-2.5%	$ 3,138.9	8.0%
LTM Revenue	$ 1,041.5	9.9%	$ 7,804.8	3.5%	$ 1,351.3	-35.1%	$ 4,412.2	-2.8%	$ 6,655.7	4.7%
	Electric T&D Comparison									
% of Total Revenue	75.4%		63.4%		27.8%		9.4%		0.0%	
Operating Income (T&D)	$ 75.3	9.6%	$ 370.6	7.5%	$ (6.7)	-1.8%	$ (46.7)	-11.3%	$ -	
	C&I Comparison									
% of Total Revenue	24.6%		0.0%		0.0%		0.0%		52.8%	
Operating Income (C&I)	$ 12.9	5.0%	$ -		$ -		$ -		$ 169.3	4.8%

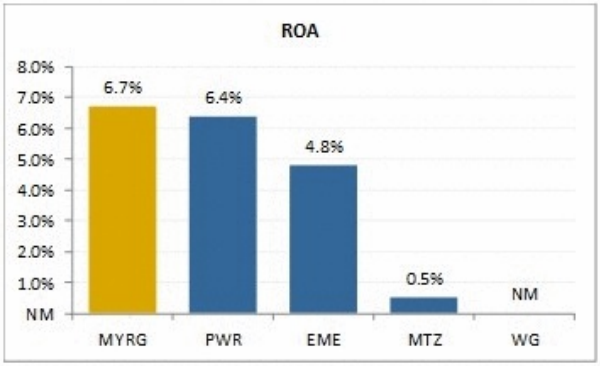
Refer to appendix for public filing information and groupings
Note: Figures represent LTM most recent company filings as of 12/29/15

Source: S&P Capital IQ | LTM Q3 2015

PEER GROUP PERFORMANCE COMPARISON





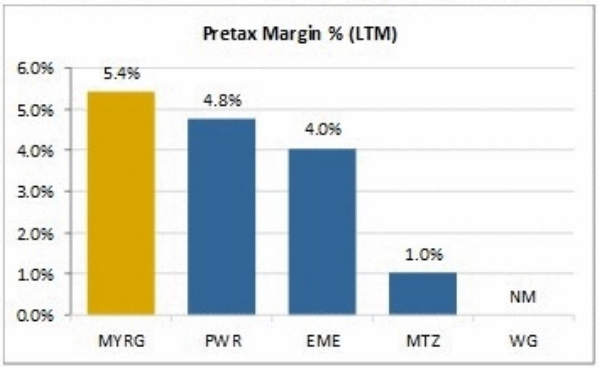


Good steward of capital

MYR continues to be a top performer with respect to return on investment metrics

Source: S&P Capital IQ - NM (Not Meaningful) reflects negative returns/growth and is ignored for comparison purposes | LTM Q3 2015

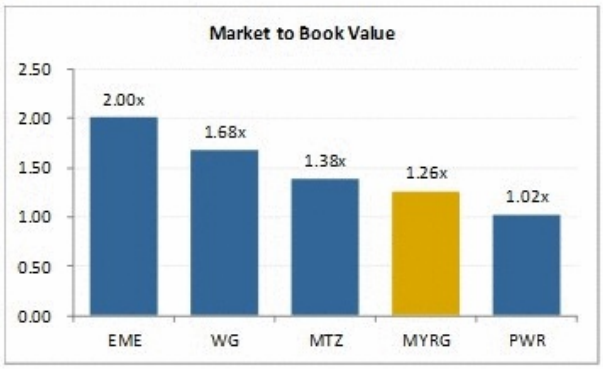
PEER GROUP PERFORMANCE COMPARISON



MYR top performing LTM pretax income return and revenue growth

Revenue growth includes expansion into new geographic territories, through organic and acquisition growth – see new locations on page 7

Since going public in August 2008, MYR has had no loss quarters, goodwill impairment charges or extraordinary losses



Source: S&P Capital IQ - NM (Not Meaningful) reflects negative returns/growth and is ignored for comparison purposes | LTM Q3 2015

DIVIDEND ADJUSTED STOCK RETURN

Time Period: (12/26/07 - 12/30/15)

Non-Dividend Adjusted Stock Return					
	MYRG	EME	PWR	MTZ	WG
Stock Price - 12/26/2007	$ 13.00	$ 25.93	$ 27.02	$ 10.48	$ 39.79
Stock Price - 12/30/2015	$ 20.85	$ 48.37	$ 20.52	$ 17.68	$ 2.66
Non-Dividend Adjusted Stock Return	60.4%	86.5%	-24.1%	68.7%	-93.3%

* MYR Group Stock price from 12/26/07 – 08/11/08 was imputed on a straight line basis based on the 12/26/07 $13.00 144A offering price and the 08/12/08 market close price of $16.25

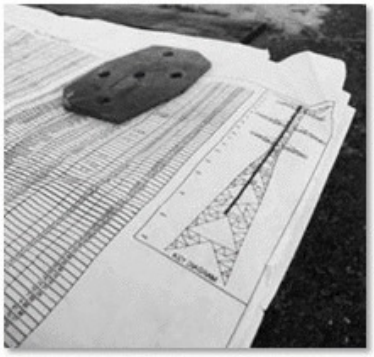
INVESTMENT OUTLOOK

Proven Strategy Execution	• Solid execution of corporate strategy has solidified MYR Group's position as a market leader in large transmission line construction
Experienced Management	• Executive Management average 33+ years of industry experience
Positive Industry Outlook	• Regulatory environment supports growth and numerous market analysts expect escalated spending through year 2020
Favorable Growth Prospects	• Opportunities for organic, vertical, horizontal and geographic growth
Strong Financial Position	• Strong equity base provides capacity to add leverage for additional potential acquisitions, organic growth and share repurchases
Centralized Fleet and Corporate Operations	• Centralization allows for greater efficiency and leverage of company resources

Appendix

EXPERIENCED MANAGEMENT TEAM

Name	Job Title	Years With MYR	Years Industry Experience
William A. Koertner	President and Chief Executive Officer	17	37
Richard S. Swartz	Senior VP and Chief Operating Officer	33	33
Gerald B. Engen, Jr.	Senior VP, Chief Legal Officer and Secretary	15	32
William H. Green	Senior VP	27	49
Tod M. Cooper	Senior VP	24	26
Betty R. Johnson	Senior VP, Chief Financial Officer and Treasurer	15	26



- Experienced management team that averages more than 21 years with MYR Group and approximately 33 years in our industry
- Strong corporate culture focused on customer service and safety
- Invested in management team for the successful execution of large, multi-year projects

MYR GROUP SERVICES

Transmission

Substation

Distribution

Traffic Signalization

Commercial

Industrial

Storm Restoration

Telecommunications

Collector Systems

EPC

Solar Installations

Smart Grid

MYR GROUP CUSTOMER SAMPLE

EMERGENCY RESPONSE REVENUE

2005 – Katrina → 2008 – Gustav → 2008 – Ike → 2011 – Irene → 2011 – NE Snowstorm → 2012 - Sandy

EBITDA RECONCILIATION

(In Millions, Except Per Share Amounts)	FY							LTM	
	2008	2009	2010	2011	2012	2013	2014	9/30/2015	9/30/2014
Net Income	$ 23.6	$ 17.2	$ 16.1	$ 18.3	$ 34.3	$ 34.8	$ 36.5	$ 35.6	$ 32.4
Interest Expense, net	0.7	0.6	1.0	0.5	0.8	0.7	0.6	$ 0.7	0.6
Provision for Income Taxes	15.5	9.5	9.3	10.8	20.4	20.1	21.4	$ 21.1	18.8
Depreciation and Amortization	11.2	13.5	16.3	19.5	25.2	29.2	33.5	$ 36.6	32.6
EBITDA	$ 51.0	$ 40.8	$ 42.7	$ 49.1	$ 80.7	$ 84.8	$ 92.0	$ 94.0	$ 84.4
Diluted Weighted Average Shares Outstanding	20.7	20.7	20.8	21.0	21.2	21.4	21.5	21.2	21.6
EBITDA per Diluted Share	$ 2.46	$ 1.97	$ 2.05	$ 2.34	$ 3.80	$ 3.96	$ 4.29	$ 4.44	$ 3.92
Revenue	$ 616.1	$ 631.2	$ 597.1	$ 780.4	$ 999.0	$ 902.7	$ 944.0	$ 1,041.5	$ 947.6

EBITDA is a non-GAAP financial measure that is defined as Earnings Before Income Taxes, Depreciation and Amortization.

EBITDA Margin	8.27%	6.46%	7.15%	6.29%	8.08%	9.39%	9.75%	9.03%	8.91%

Note:
LTM diluted weighted average shares outstanding were determined by adding the average shares reported for the last four quarters and dividing by four.

FINANCIAL RATIO DEFINITIONS

Cash used in purchasing property and equipment (5 years)
÷ *Revenue (5 years)*
= ***5-Year CAPEX Investment % of Revenue***

(LTM ATNI) - (Dividends + Special Dividends)
÷ *Total Capital @ Beginning of LTM (stockholders' equity + net debt)*
= ***Return on Invested Capital***

LTM Net Income (including discontinued operations & minority interests)
÷ *Total Stockholders Equity @ beginning of LTM*
= ***Return on Equity***

LTM Net Income (including discontinued operations & minority interests)
÷ *Total Assets @ beginning of LTM*
= ***Return on Assets***

Market Capitalization (S&P Capital IQ as of 12/30/15)
÷ *Book Value (total stockholders' equity)*
= ***Market to Book Value***

Net cash flow from operating activities
- *Cash used in purchasing property and equipment*
= ***Free Cash Flow***

(Stockholders Equity - Goodwill - Intangibles)
÷ *Weighted Average Diluted Shares Outstanding (QTR)*
= ***Tangible Book Value per Diluted Share***

LTM Diluted EPS
+ *LTM Interest expense (income), net, per diluted share*
+ *LTM Provision for income taxes per diluted share*
+ *LTM Depreciation and amortization per diluted share*
= ***LTM EBITDA per Diluted Share***

EBITDA (Earnings before Interest, Taxes, Depreciation, & Amortization)
÷ *Revenue*
= ***EBITDA Margin***

LTM EBT (Earnings before Taxes excluding Discontinued Ops.)
÷ *LTM Revenue*
= ***Pretax Margin % LTM***

(LTM Revenue Current / LTM Revenue Prior) - 1
= ***LTM Revenue Growth % YOY***

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PEER GROUP SEGMENT INFORMATION EXHIBIT

Public Filing Segment Description	Presentation Groupings
MYR Group	
General Corporate	Electric T&D
Transmission and Distribution (T&D)	Electric T&D
Commercial and Industrial (C&I)	C&I
EMCOR	
United Kingdom Building Services	C&I
United States Electrical Construction and Facilities Services	C&I
Less Intersegment Revenues	All Other Segments
United States Mechanical Construction and Facilities Services	All Other Segments
United States Building Services	C&I
United States Industrial Services	All Other Segments
MasTec	
Other	All Other Segments
Communications	All Other Segments
Oil and Gas	All Other Segments
Electrical Transmission	Electric T&D
Power Generation and Industrial	All Other Segments
Eliminations	All Other Segments
Quanta	
Fiber Optic Licensing and Other	All Other Segments
Electric Power Infrastructure	Electric T&D
Oil and Gas Infrastructure	All Other Segments
Willbros	
Utility T&D	Electric T&D
Eliminations	All Other Segments
Oil & Gas	All Other Segments
Canada	All Other Segments
Professional Services	All Other Segments

NOTE: Presentation groupings were created for comparison purpose of similar market segments. However, all companies do not classify their markets consistently. Please reference the following appendix pages for market segment details from the respective public company's most recent public filings.

PEER GROUP SEGMENT DESCRIPTIONS

The following excerpts are descriptions of market segments taken from the most recent company filings containing detailed market segment information:

MYR GROUP
8. Segment Information
MYR Group is a specialty contractor serving the electrical infrastructure market. The Company has two reporting segments, each a separate operating segment, which are referred to as T&D and C&I.

Transmission and Distribution: The T&D segment provides a broad range of services on electric transmission and distribution networks and substation facilities, which include design, engineering, procurement, construction, upgrade, and maintenance and repair services, with a particular focus on construction, maintenance and repair. T&D services include the construction and maintenance of high voltage transmission lines, substations and lower voltage underground and overhead distribution systems. The T&D segment also provides emergency restoration services in response to hurricane, ice or other storm-related damage. T&D customers include electric utilities, cooperatives, government-funded utilities and private developers.

Commercial and Industrial: The C&I segment provides services such as the design, installation, maintenance and repair of commercial and industrial wiring, installation of traffic networks and the installation of bridge, roadway and tunnel lighting. Typical C&I contracts cover electrical contracting services for airports, hospitals, data centers, hotels, stadiums, convention centers, manufacturing plants, processing facilities, waste-water treatment facilities, mining facilities and transportation control and management systems. C&I segment services are generally in the western and northeastern United States. (Form 10-Q, filed 11/04/2015)

Quanta
1. BUSINESS AND ORGANIZATION:
Quanta Services, Inc. (Quanta) is a leading provider of specialty contracting services, offering infrastructure solutions primarily to the electric power and oil and gas industries in the United States, Canada and Australia and select other international markets. Quanta reports its results under two reportable segments: (1) Electric Power Infrastructure Services and (2) Oil and Gas Infrastructure Services.

Electric Power Infrastructure Services Segment
The Electric Power Infrastructure Services segment provides comprehensive network solutions to customers in the electric power industry. Services performed by the Electric Power Infrastructure Services segment generally include the design, installation, upgrade, repair and maintenance of electric power transmission and distribution infrastructure and substation facilities along with other engineering and technical services. This segment also provides emergency restoration services, including the repair of infrastructure damaged by inclement weather, the energized installation, maintenance and upgrade of electric power infrastructure utilizing unique bare hand and hot stick methods and Quanta's proprietary robotic arm technologies, and the installation of "smart grid" technologies on electric power networks. In addition, this segment designs, installs and maintains renewable energy generation facilities, consisting of solar, wind and certain types of natural gas generation facilities, and related switchyards and transmission infrastructure to transport power to demand centers. To a lesser extent, this segment provides services such as the construction of electric power generation facilities, the design, installation, maintenance and repair of commercial and industrial wiring, installation of traffic networks, the installation of cable and control systems for light rail lines and limited ancillary telecommunication infrastructure services.
Oil and Gas Infrastructure Services Segment

The Oil and Gas Infrastructure Services segment provides comprehensive network solutions to customers involved in the development and transportation of natural gas, oil and other pipeline products. Services performed by the Oil and Gas Infrastructure Services segment generally include the design, installation, repair and maintenance of pipeline transmission and distribution systems, gathering systems, production systems and compressor and pump stations, as well as related trenching, directional boring and automatic welding services. In addition, this segment's services include pipeline protection, integrity testing, rehabilitation and replacement and fabrication of pipeline support systems and related structures and facilities. Quanta also serves the offshore and inland water energy markets, primarily providing services to oil and gas exploration platforms, including mechanical installation (or "hook-ups"), electrical and instrumentation, pre-commissioning and commissioning, coatings, fabrication, pipeline construction, integrity services and marine asset repair. To a lesser extent, this segment designs, installs and maintains fueling systems, as well as water and sewer infrastructure. (Form 10-Q, filed 11/06/2015)

PEER GROUP SEGMENT DESCRIPTIONS

Willbros

13. Segment Information

Business Segments

The Company has four operating segments: *Oil & Gas*, *Professional Services*, *Utility T&D* and *Canada*. The Company's segments are comprised of strategic businesses that are defined by the industries or geographic regions they serve.

Oil & Gas

We provide construction, project management, maintenance and lifecycle extension services to the upstream, midstream and downstream markets. In the upstream and midstream markets, our history of executing large and complex pipeline projects has positioned us to participate in pipeline infrastructure markets. In addition to the smaller gathering and processing systems needed to support the extensive oil and gas drilling activity in the United States, we also construct pipelines to connect oil and gas resources to end-markets. In the downstream market, we provide integrated, full-service specialty construction, turnaround, repair and maintenance services to major integrated oil companies, independent refineries, product terminals and petrochemical companies. We provide these services primarily in the United States; however, our experience includes international projects. We believe that these service offerings, combined with our industry experience in large oil and gas infrastructure projects, allow us to meet our customers' needs for safety, quality, schedule certainty, and local presence at a competitive price.

Professional Service

We provide engineering, procurement, EPC, project management, integrity and field services to the oil and gas and electric utility industries. Our history of managing and executing complex projects has positioned us to be a full service provider in the emerging integrity market.

Utility T&D

We provide a wide range of services in electric and natural gas transmission and distribution, including comprehensive maintenance and construction, repair and restoration of utility infrastructure.

Canada

In Canada, Willbros is an industry leader in construction, maintenance and fabrication, well known for piping projects, including integrity and supporting civil work, general mechanical and facility construction, API storage tanks, general and modular fabrication, along with electrical and instrumentation projects serving the Canadian energy industry. We have had specialized facilities and offices throughout Alberta since 2001 in Fort McMurray, Edmonton and Calgary. These offices are locally staffed with dedicated and experienced professionals, ideally suited to serve our clients in Western Canada particularly in the oil sands. We are an oil and gas infrastructure construction and maintenance contractor, providing a diverse and complementary suite of services to meet our clients' expectations through safe, productive, high quality execution in the field. We continue to explore and evaluate the market for opportunities that augment our service offering and create more value-added experiences for our customers. (Selections from Form 10-K filed 03/31/2015)

MasTec

Segment Discussion

MasTec manages its continuing operations under five operating segments, which represent MasTec's five reportable segments: (1) Communications; (2) Oil and Gas; (3) Electrical Transmission; (4) Power Generation and Industrial and (5) Other. This structure is generally focused on broad end-user markets for MasTec's labor-based construction services. All five reportable segments derive their revenue from the engineering, installation and maintenance of infrastructure, primarily in North America. In the first quarter of 2015, the Company reevaluated the activities of a non-controlled Canadian joint venture associated with a 2014 acquisition. Accordingly, segment information for prior periods has been adjusted retrospectively to conform to the current period presentation. The reclassified amounts were not material in the periods previously presented. See Note 16 - Segments and Related Information in the Company's 2014 Form 10-K for additional details.

The Communications segment performs engineering, construction and maintenance of communications infrastructure primarily related to wireless and wireline/fiber communications and install-to-the-home customers, and, to a lesser extent, infrastructure for electrical utilities. MasTec performs engineering, construction and maintenance services on oil and natural gas pipelines and processing facilities for the energy and utilities industries through its Oil and Gas segment. The Electrical Transmission segment primarily serves the energy and utility industries through the engineering, construction and maintenance of electrical transmission lines and substations. The Power Generation and Industrial segment primarily serves energy, utility and other end-markets through the installation and construction of conventional and renewable power facilities, related electrical transmission infrastructure, ethanol facilities and various types of industrial infrastructure. The Other segment primarily includes a proportionately consolidated joint venture and other small business units that perform construction services for a variety of end-markets in Canada, Mexico and elsewhere internationally. (Form 10-Q, filed 11/03/2015)

PEER GROUP SEGMENT DESCRIPTIONS

EMCOR Group, Inc. and Subsidiaries
Notes to Condensed Consolidated Financial Statements (Unaudited)

NOTE 13 Segment Information
We have the following reportable segments which provide services associated with the design, integration, installation, start-up, operation and maintenance of various systems: (a) United States electrical construction and facilities services (involving systems for electrical power transmission and distribution; premises electrical and lighting systems; low-voltage systems, such as fire alarm, security and process control; voice and data communication; roadway and transit lighting; and fiber optic lines); (b) United States mechanical construction and facilities services (involving systems for heating, ventilation, air conditioning, refrigeration and clean-room process ventilation; fire protection; plumbing, process and high-purity piping; controls and filtration; water and wastewater treatment; central plant heating and cooling; cranes and rigging; millwrighting; and steel fabrication, erection and welding); (c) United States building services; (d) United States industrial services; and (e) United Kingdom building services. The "United States building services" and "United Kingdom building services" segments principally consists of those operations which provide a portfolio of services needed to support the operation and maintenance of customers' facilities, including commercial and government site-based operations and maintenance; facility maintenance and services, including reception, security and catering services; outage services to utilities and industrial plants; military base operations support services; mobile maintenance and services; floor care and janitorial services; landscaping, lot sweeping and snow removal; facilities management; vendor management; call center services; installation and support for building systems; program development, management and maintenance for energy systems; technical consulting and diagnostic services; infrastructure and building projects for federal, state and local governmental agencies and bodies; and small modification and retrofit projects, which services are not generally related to customers' construction programs. The segment "United States industrial services" principally consists of those operations which provide industrial maintenance and services, mainly for refineries and petrochemical plants, including on-site repairs, maintenance and service of heat exchangers, towers, vessels and piping; design, manufacturing, repair and hydro blast cleaning of shell and tube heat exchangers and related equipment; refinery turnaround planning and engineering services; specialty welding services; overhaul and maintenance of critical process units in refineries and petrochemical plants; and specialty technical services for refineries and petrochemical plants. (Form 10-Q, filed 10/29/2015)